

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: FEE		6. SURFACE Fee	
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A			
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CO AGREEMENT NAME: N/A Huntington Crm			
2. NAME OF OPERATOR: XTO Energy, Inc.				9. WELL NAME and NUMBER: UP&L #17-8-5-11			
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. CITY Farmington STATE NM ZIP 87401				PHONE NUMBER: (505) 324-1090			
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 741' FNL x 875' FWL 445256 X 39.3 7 9 2 29 AT PROPOSED PRODUCING ZONE: same 43586544 -111.655074				10. FIELD AND POOL, OR WILDCAT: Ferron Sandstone Buzzard 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 5 17S 8E S 132			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 7 miles Northwest of Huntington, Utah				12. COUNTY: Emery		13. STATE: UTAH	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 875'		16. NUMBER OF ACRES IN LEASE: 906.35		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160			
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) none		19. PROPOSED DEPTH: 3,930		20. BOND DESCRIPTION: UTB-000138			
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6472 Ground Elevation		22. APPROXIMATE DATE WORK WILL START: 8/15/2007		23. ESTIMATED DURATION: 2 weeks			

24. PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12.75"	9.625"	J-55	36#	300	Type V	+/- 142 sx	1.61 ft3/sx 14.2 ppg
8.75"	5.5"	J-55	15.5#	3,930	CBM light wt - lead	+/- 55 sx	4.15 ft3/sx 10.5 ppg
					CBM light wt - tail	+/- 97 sx	1.81 ft3/sx 13.5 ppg

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) <u>Kyla Vaughan</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u>Kyla Vaughan</u>	DATE <u>7/20/2007</u>

(This space for State use only)

API NUMBER ASSIGNED: 43-015-3 0723

Approved by the
Utah Division of
Oil, Gas and Mining

APPROVAL:

Date: 10-25-07
(See Instructions on Reverse Side)

By: [Signature]

RECEIVED

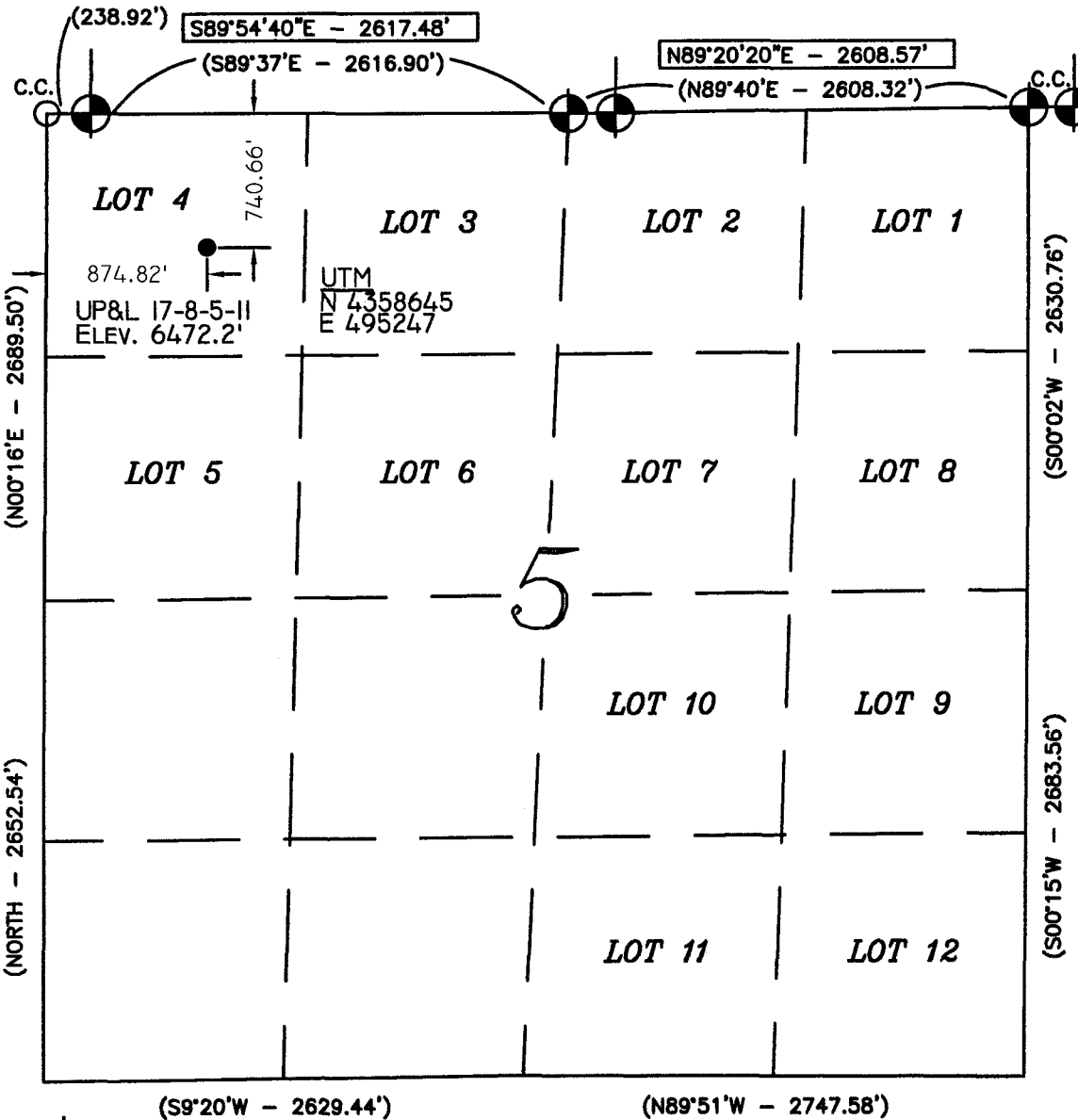
JUL 25 2007

DIV. OF OIL, GAS & MINING

Range 8 East

Township 17 South

(N00°16'E - 2689.50')
(NORTH - 2652.54')



Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

Basis of Elevation of 6395.0' being at the Southeast Section corner of Section 36, Township 16 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Hiawatha Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in NW/4 NW/4 (LOT 4) Section 5, T17S, R8E, S.L.B.&M., being South 740.66' from North Line and East 874.82' from West Line of Section 5, T17S, R8E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE

0 500' 1000'

(IN FEET)

1 inch = 1000ft.

Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Rock Pile
- () GLO
- GPS Measured

NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG
39°22'44.930" N
111°03'18.663" W



TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net



UP&L 17-8-5-11
Section 5, T17S, R8E, S.L.B.&M.
Emery County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 3/8/07
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2778

Application for Permit to Drill Surface Use Plan

Company: XTO Energy, Inc
Well No: UP&L 17-8-5-11
Location: 741' FNL & 875' FWL, Section 5, T17S, R8E

Thirteen Point Surface Use Plan

The dirt contractor will be provided an approved copy of the surface use plan of operations before starting construction.

1. Existing Roads

- a. Proposed route to location: The proposed route to location is shown on Exhibit "A" and is from the Hiawatha Quadrangle 7.5 minute series USGS quadrangle map.
- b. Location of proposed well in relation to town or other reference point: From Huntington, Utah go West on Hwy 31 6.2 miles and turn right on County Road 303. Stay right and continue 0.7 miles to 17-8-5-11 proposed access road. Well location is in additional 0.3 miles.
- c. Contact the County Road Department for use of County Roads: No county road permits should be required.
- d. Plans for improvement and/or maintenance of existing roads: All existing roads within 1 mile of the drill site are shown on Exhibit "B". All roads that will be used to the well location will be maintained to their current conditions are better.
- e. Other Comments: None

2. Planned Access Roads

- a. Location of Access Road: Starting from a point along an existing road in the NW/4 of Section 5, T17S, R8E.
- b. Length of New Road: 1575' of road will need to be constructed to access this location. See Exhibit "C".
- c. Length of Existing Road to Upgrade: No existing roads should need upgrades to access this location.
- d. Maximum Disturbed Width: Typically new access roads require up to 60' of disturbed width which includes ROW for gas and water pipe lines and electric service.
- e. Travel Width of Access Road: 25' or less.

- f. Maximum Grade after Construction: Maximum grades will not exceed 10% after construction.
- g. Turnouts Planned: No Turnouts are planned at this time.
- h. Surface Materials: Only native materials will be used if additional construction is required. If necessary, gravel or rock may be purchased and used to improve road conditions and travel.
- i. Drainage (crowning, ditching, culverts, etc.): Roads will be re-crowned and bar ditches, if necessary, will be located on either side. 18"-24" culverts will be installed as necessary.
- j. Cattle Guards: No cattle guards are planned at this time. If necessary, cattle guards will be specified in the stipulations.
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM/State/Fee right of way is required: None.
- l. Other:
 - i. Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the State of Utah in Advance.
 - ii. If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.
 - iii. If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of the boundary adjustment. Rental fees, if appropriate, shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.
 - iv. If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the State of Utah will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the State of Utah.
 - v. If the well is not productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If

upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells:

- a. On a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: See Exhibit "B".

4. Location of Production Facilities:

- a. On-Site facilities: Typical on-site facilities will consist of a wellhead, gas flow line, water flow line, artificial lifting system (pumping unit), 2 phase separator, gas measurement, water measurement, electronics, a heated enclosure/building for weather and environmental protection and chemical injection equipment (as required). All production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable.
- b. All permanent (in place for six months or longer) structures constructed or installed on the well site location will be painted a flat, non reflective color to match the standard environmental colors, as specified by the COA's in the APD. All facilities will be painted within six months of installation. Facilities required complying with the Occupational Safety and Health Act (OSHA) may be excluded.
- c. Off-site facilities: Off-site facilities are located at the CDP station and include compression, processing, separation, tanks, pits, electronics, and produced water disposal (SWD) well.
- d. Pipelines: The well will be produced into gas and water pipelines (sizes to be determined) and transported to existing pipelines. See Exhibit "C" for the proposed pipeline route.
- e. Power lines: Power lines are located underground in the same ROW as the water and gas pipelines.

5. Location and Type of Water Supply:

- a. All water required for drilling will be purchased from local municipal water supply. If possible, currently produced coal well water may also be used after receiving any necessary permits. Water will be trucked to location by a third party trucking company who specializes in water hauling.
- b. Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of land.

6. Source of Construction Material:

- a. Pad construction material will be obtained from (if the source is Federally owned, show location on a map): All construction material will be purchased from private land owners or from a commercial gravel/materials pit. The use of materials will conform to 43 CFR § 3610.2-3, if applicable.
- b. The use of materials under State of Utah jurisdiction will conform to 43CFR § 3610.2-3, if applicable.

7. Methods of Handling Waste Disposal:

- a. Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc. The reserve pit will be located along the edge and within the boundaries of the designated well pad. The walls of the pit will be sloped at no greater than 2 to 1 and will be lined with a synthetic material of approximately 12 mills in thickness. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the pit will be fenced before drilling starts. The forth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. The amount of time the pit way remain open will typically be specified by the COA's. Once dry, the liner will be cut and removed at the mud line and the pit will be covered and buried in place.
- b. Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than the completion of drilling operations.
- c. Sewage from trailers and chemical portable toilets will be removed on a regular basis by a third party contractor and disposed of at an authorized sanitary waste facility.
- d. Any and all chemicals used during the drilling and completion of the well will be kept to a minimum and stored within the boundaries of the well pad. The third party chemical contractor will be responsible for containment and clean-up and removal of all spilled chemicals on location.

8. Ancillary Facilities:

- a. No ancillary facilities will be required during the drilling or completion of the well.

9. Well Site Layout:

- a. Depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See Exhibit "D" & "E".
- b. All equipment and vehicles that will be used to drill and complete this well will remain within the boundaries of the approved well pad. Any equipment and or vehicles parked or stored off the location will be considered trespassing on federal lands and will NOT be tolerated.

- c. Materials obtained from the construction of the location, like topsoil and vegetation will be stock piled as indicated and permitted by the approved APD. The stock piles themselves may be outside the approved boundaries of the well pad.

10. Plans for Restoration of the Surface:

- a. The top 6 inches of topsoil material will be removed from the location and stockpiled separately on Adjacent Land or as specified by the approved APD.
- b. Topsoil along the access road will be reserved in place adjacent to the road.
- c. Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.
- d. The reserve pit and that portion of the location not needed for production will be reclaimed 90-120 days after completion of the well.
- e. Before any dirt work to restore the location takes place, the reserve pit must be ready for burial.
- f. All road surfacing will be removed prior to the rehabilitation of roads.
- g. Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.
- h. All disturbed areas will be re-contoured to replicate the natural slope.
- i. The stockpiled topsoil will be evenly distributed over the disturbed area.
- j. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.
- k. Seed will broadcast or drilled between September and November, or at a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.
- l. The following seed mixture will be used: As specified conditions of approval.
- m. If necessary, an abandonment marker will be one of the following, as specified by the State of Utah:
 - i. At least four feet above ground level,
 - ii. At restored ground level, or
 - iii. Below ground level.
 - iv. In any case the marker shall be inscribed with the following: operator name, lease number, well name and description (township, section, range, and either quarter-quarter or footages).
- n. Additional requirements: None

11. Surface and Mineral Ownership:

The Surface and minerals are owned by UP&L. PacificCorp d/b/a Utah Power & Light Company, 1407 West North Temple, Suite 110, Salt Lake City, UT 84116. See attached Surface Use Agreement. See Exhibit "F".

12. Other Information:

- a. Archeological Concerns: An approved contractor will submit the appropriate reports to the agency as required. Special stipulations will be included in the COA's of the approved APD.
- b. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the State of Utah Field Office. Within five (5) working days, the State of Utah will inform the operator as to:
 - i. Whether the materials appear eligible for the National Register of Historic Places;
 - ii. The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - iii. A time frame for the State of Utah to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the State of Utah are correct and that mitigation is appropriate.
- c. If the operator wishes, at any time, to relocate activities to avoid the expenses of mitigation and/or the delays associated with this process, the State will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The State of Utah will provide technical and procedural guidelines for the conduct of mitigation. Upon Verification from the State of Utah that the required mitigation has been completed, the operator will then be allowed to resume construction.
- d. Threatened and Endangered Species Concerns:
 - i. An approved contractor will submit the appropriate reports as required. Special Stipulations will be included in the COA's of the approved APD.
- e. Wildlife Seasonal Restrictions: Current wildlife restrictions and closure dates are specified in the BLM's Environment Impact Statement.

13. The Drilling Program is attached: See Exhibit "G".

Operator Certification:

a. Permitting and Compliance:

Kyla Vaughan
Regulatory Compliance
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Ste 1
Farmington, NM 87401
505-324-1090

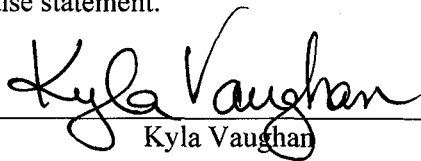
b. Drilling and Completions:

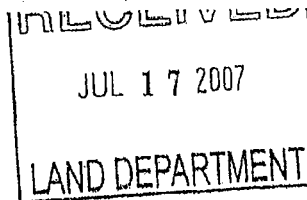
John Egelston
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Ste 1
Farmington, NM 87401
505-324-1090

c. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by XTO Energy Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided by XTO Energy Inc. This statement is subject to provisions of 18 U.S.C. § 1001 for the filing of a false statement.

Signature: _____

 7/20/07
Kyla Vaughan



1407 West North Temple, Suite 110
Salt Lake City, Utah 84116
(801) 220-2516 Office
(801) 971-1077 Cellular
(801) 220-4373 Fax

July 5, 2007

Mr. Ryan O'Kelley
Associate Landman
XTO Energy Inc.
810 Houston Street
Fort Worth, TX 76102

Re: Amendment No. 3 to the Non-Exclusive Surface Use Agreement Between PacifiCorp and XTO Energy Inc.

Dear Mr. O'Kelley:

XTO Energy Inc. ("XTO") and PacifiCorp have entered into a master Non-Exclusive Surface Use Agreement dated August 19, 2003 (the "Master Agreement"), which governs all surface facilities associated with XTO oil & gas exploration and production on lands owned by PacifiCorp in Emery County, Utah. The Master Agreement provides that new surface facilities be added to the terms of the Master Agreement by amending Attachment B and Attachment D thereto. Therefore, in order to add new surface facilities to the terms of the Master Agreement, I have enclosed Amendment 3 to Attachment B of the Master Agreement and Amendment 3 to Attachment D of the Master Agreement. As you know, Attachment B includes all legal descriptions for well pads, road segments, pipelines, powerlines and utility corridors located on PacifiCorp property that is covered by the Master Agreement. Attachment D includes a breakdown of the annual payment calculations for all road/utility corridor segments described in Attachment B.

If you are in agreement with the terms of the Master Agreement, as amended by the new Attachment B and Attachment D included with this letter, please have an authorized representative of your company sign on the line provided at the bottom of this letter. Upon due execution of this letter, the Master Agreement shall be amended by deleting the existing Attachment B and Attachment D thereto, and by inserting Attachment B and Attachment D included with this letter (each of which is designated as "Amendment 3") in lieu thereof. Also, as compensation for the new surface facilities, by signing below, XTO Energy Inc. agrees to send to PacifiCorp a check in the amount of [REDACTED] within thirty days of the date of this letter, as the one-time payment for the additional facilities located on PacifiCorp property required by Attachment A of the Master Agreement. The new annual payment schedule is outlined in Attachment D.

If you have any questions, please call me at (801) 220-2516 or (801) 971-1077.

Sincerely,

Brian Young
Property Agent

Enclosure(s)

XTO Energy Inc. and PacifiCorp do hereby amend the Master Agreement in the manner set forth in this letter.

Edwin S. Ryan, Jr.
XTO Energy Inc.

7/13/07
Date

PacifiCorp

7/16/07
Date

EXHIBIT F

XTO Energy, Inc.

UP&L 17-8-5-11
Drilling Data for APD
June 26, 2007

Surface Location: 741' FNL & 875' FWL, Sec. 5, T17S, R8E

Proposed TD: 3930'

Approximate Elevation: 6472'

Objective: Ferron Coal

KB Elevation: 6484'

1. Mud Program:

Interval	0'-300'	300'-3930'
Hole Size	12.75"	8.75"
Mud Type	Fresh Water/Spud Mud	Air/LSND/Gel Chemical
Weight	N/A	8.4-8.6
Viscosity	N/A	45-60
Water Loss	N/A	8-10

- a. Drill surface with Fresh Water/Spud Mud. If aeration becomes necessary, nipple up 20" rotating head.
- b. Air drill to TD using produced water for mist fluid unless excessive water flow is encountered then switch to water based mud. If mud is required, use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing.
- c. The blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be fixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and/or gasses.
- d. If necessary, de-dusting will be accomplished with a small pump, waterline, and spray nipple positioned near the end of the blooie line to provide a continuous spray of water.
- e. Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.
- f. The BOP system will be consistent with API RP53 and Onshore Oil & Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment subject to pressure will be conducted before drilling the casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain

EXHIBIT G

in use until the well is completed or abandoned. Ram preventers shall be inspected and operated daily. Annular preventers shall be inspected and operated weekly to ensure good mechanical working order. The inspections and tests shall be recorded in the drilling log and daily drilling report. See the attached BOP and choke manifold schematic.

2. Casing Program:

- a. Surface Casing set @ 300' in a 12.75" hole.

9.625, 36 #/ft, J-55, ST&C, New, (8.921" ID, 8.765" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
2020	3520	394	15.060	26.240	36.480

- b. Production Casing set @ 3930' in a 8.75" hole.

5.5", 15.5 #/ft, J-55, ST&C, New, (4.950" I.D., 4.825" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
4040	4810	202	2.300	2.740	3.320

Safety Factors based on vertical wellbore conditions with hydrostatic of fresh water with no backup used to calculate burst and collapse. Tension based on hanging weight in air.

3. Well Heads:

- a. Casing Head: Install WHI Fig 92 (or equivalent), 10-3/4" x 5-1/2" slip and seal, 2,000 psig WP (4,000 psig test) with 10-3/4" 8rd on bottom & 11-3/4" modified" 8rd thread on top. NU BOP and choke manifold (see attached schematic). Stack to consist of drilling spool with choke and kill lines, double rams with pipe rams on top, blind rams on bottom. Use cold water and test BOP to 250 psi low and 1,000 psi high. Record all tests on the IADC report. Inspect accumulator and closing unit to ensure that pre-charge pressures and oil levels are within API Specifications and report same on IADC report.
- b. Tubing Head: Larkin Fig 612 (or equivalent), 5,000 psig WP (5,000 psig test), 5 1/2" SOW (or API 8 rnd female thread) on bottom, 7 1/16" 5,000 psig flange on top with two 3" LPOs.

4. Cement Program:

- a. Surface: 142 sx of Type V cement (or equivalent) containing 1% CaCl, 1/4 pps Flocele, and 10% Cal_Seal mixed at 14.2 ppg and 1.61 ft³/sk.

- i. Slurry Volume is 114 ft³, 200% excess of calculated annular volume to 300'.
- b. Production:
 - i. The production casing will be cemented using 2 (lead and tail) cement slurries. The lead cement (filler grade) volume will be calculated based on a maximum achievable top assuming formation pressure of 1,000 psi at the shoe. The tail cement will be calculated from TD to 300' above the Upper Ferron Sandstone as indicated on the formation tops table.
 - ii. Lead Cement: 55 sx of CBM Light Weight Cement with 10 pps Gilsonite and ¼ pps celloflake mixed at 10.5 ppg and 4.15 ft³/sk.
 - iii. Tail Cement: 97 sx of CBM Light Weight Cement with 10 pps Gilsonite and ¼ pps celloflake mixed at 13.5 ppg and 1.81 ft³/sk.
 - iv. Slurry volume is 400 ft³, 40% excess of calculated annular volume to 1,000 psi hydrostatic over formation pressure.

5. Logging Program

- a. Mud logger: The mud logger will come on after surface pipe is set and will remain until TD. The mud will be logged in 10' intervals.
- b. Run Array Induction (if wet), compensated neutron, density, GR, caliper, SP (if wet), and Pe from TD to the bottom of the surface casing.

6. Formation Tops:

Formation	Well Depth
Top of Upper Ferron SS	3470
Top of Coal Zone	3480
Top of Lower Ferron SS	3630
Total Depth	3930

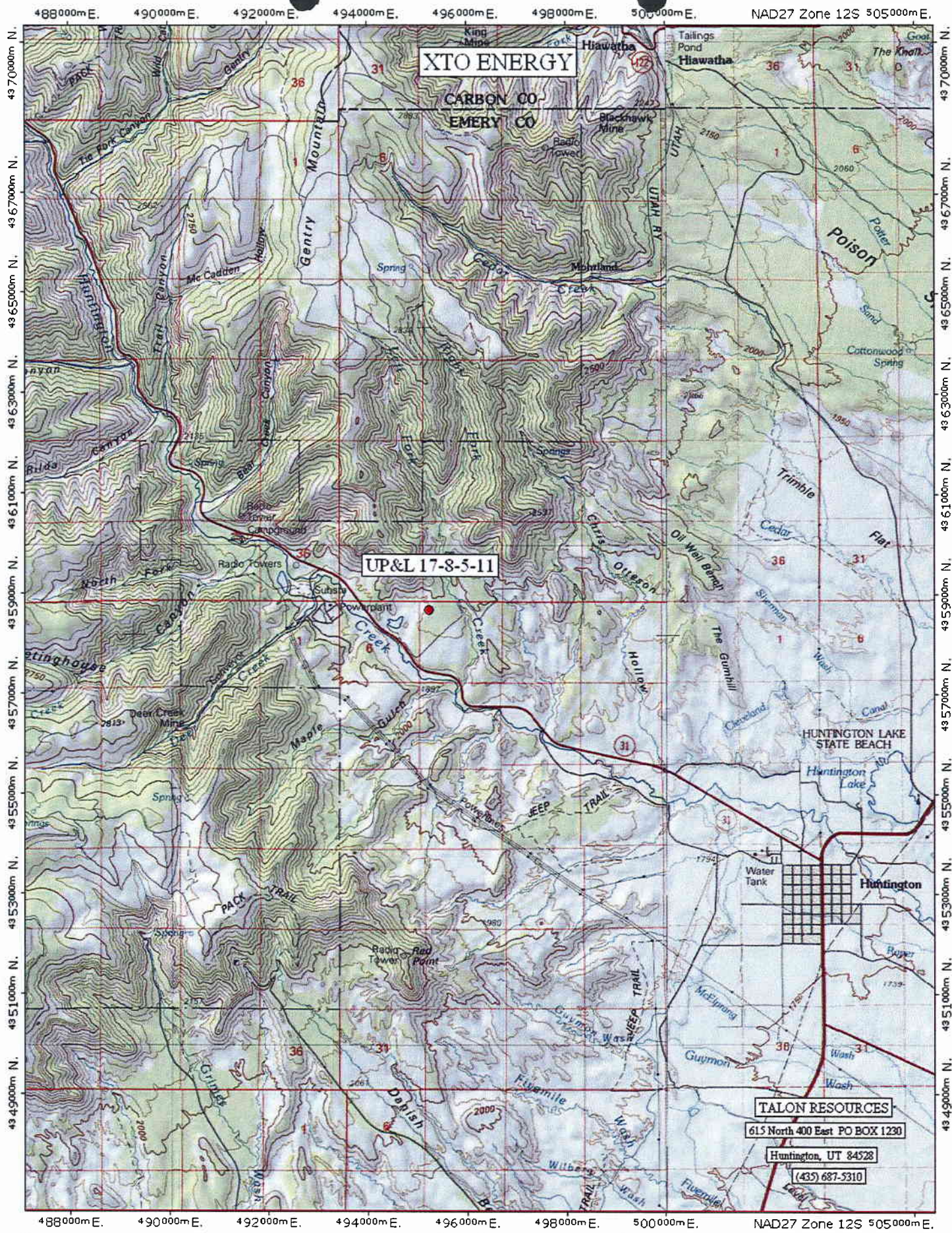
- a. No known oil zones will be penetrated.
- b. Gas bearing sandstones and coals will be penetrated from 3470' to 3930'.
- c. No known fresh water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.
- d. No known mineral zones will be penetrated.

- e. Any prospectively valuable minerals and all fresh water zones encountered during drill will be recorded, cased, and cemented. If possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to the appropriate agency.
- f. Maximum anticipated bottomhole pressure is anticipated to be less than 1,500 psi.
- g. No abnormal pressure, abnormal temperature, H₂S, or other hazardous conditions are known to exist.

7. Company Personnel:

Name	Title	Office Phone	Mobile Phone
John Egelston	Drilling Engineer	505.564.6734	505.330.6902
Jerry Lacy	Drilling Superintendent	505.566.7914	505.320.6543
Joshua Stark	Project Geologist	817.885.2240	817.565.7158
Leonard West	Reservoir Engineer	817.885.2800	

EXHIBIT G

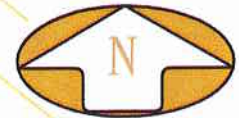
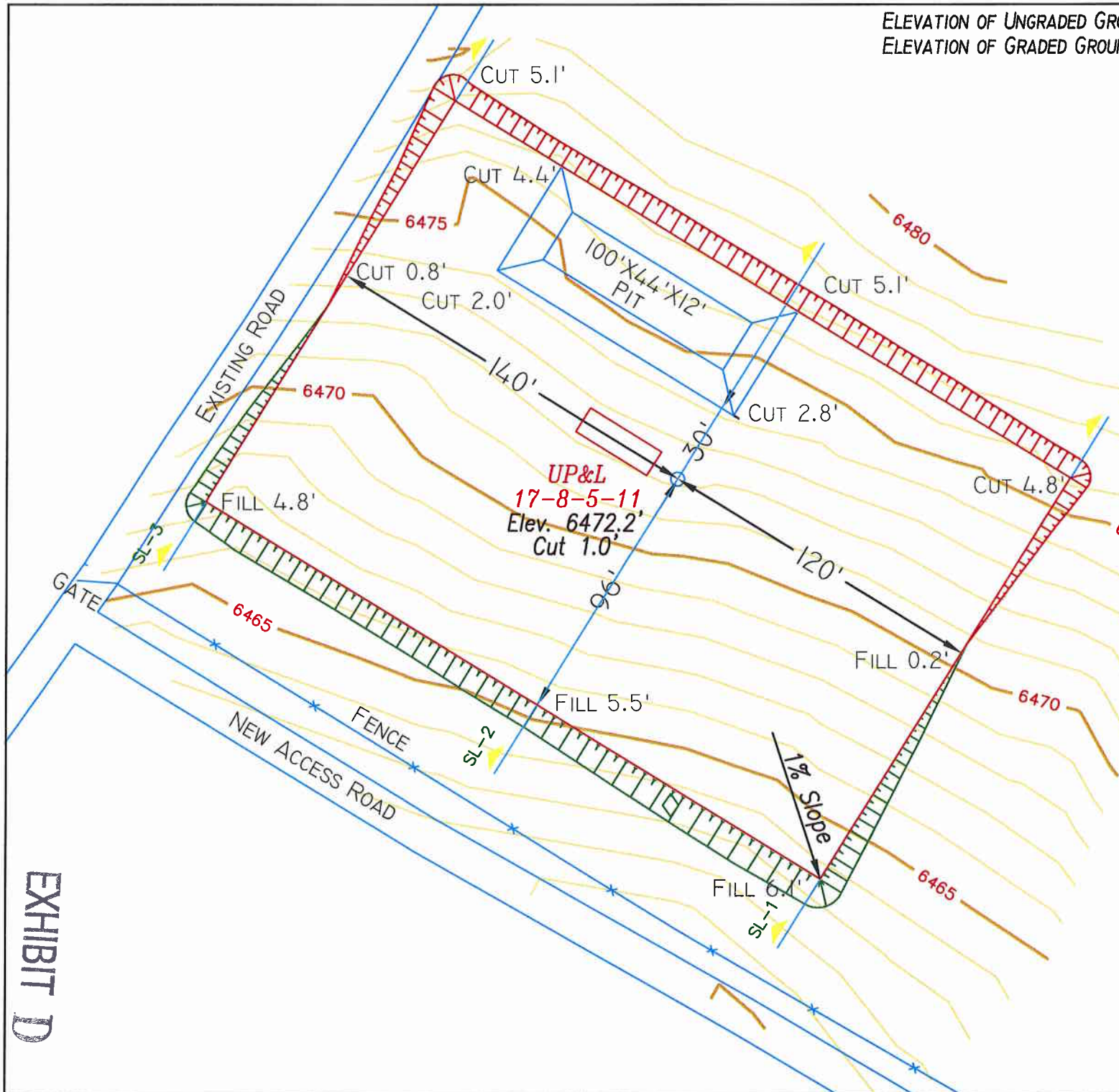


TN/MN
12 1/2°

0 0.5 1.0 1.5 2.0 2.5 3.0 3.5 miles
0 1 2 3 4 5 km
Map created with TOPO!® ©2003 National Geographic (www.nationalgeographic.com/topo)

EXHIBIT A

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6472.2'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6471.2'



TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230

Huntington, Utah 84528

Phone (435)687-5310 Fax (435)687-5311

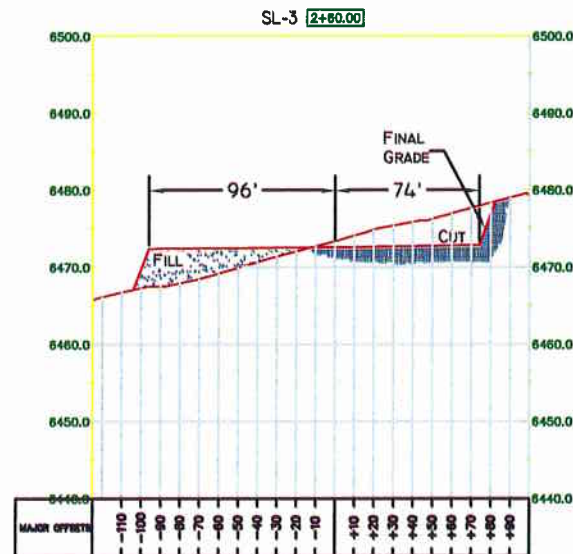
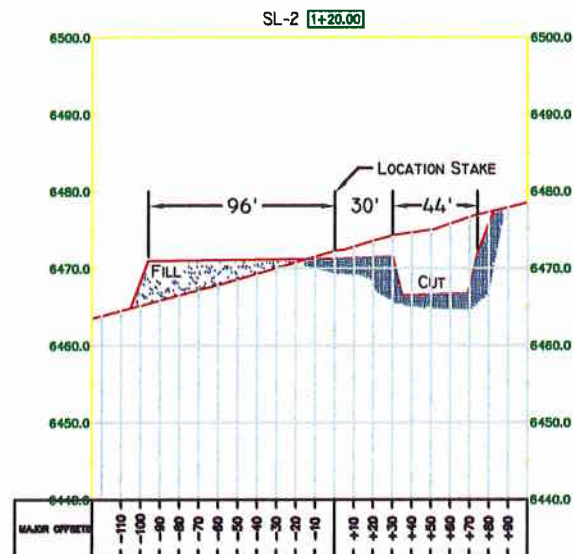
E-Mail talon@etv.net



LOCATION LAYOUT
 Section 5, T17S, R8E, S.L.B.&M.
 UP&L 17-8-5-11

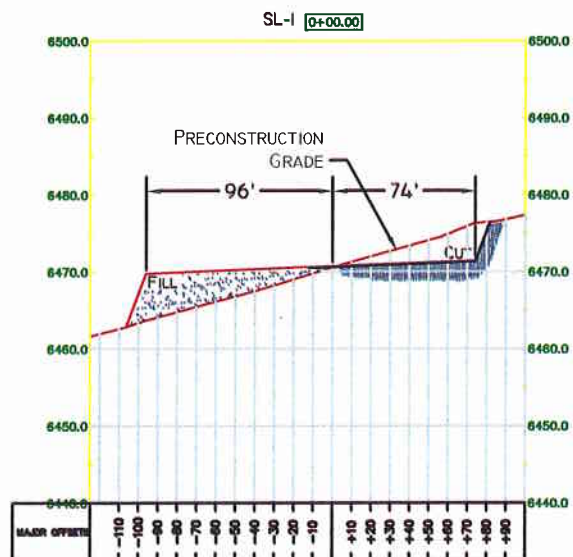
Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. A-2	Date: 3/7/07
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 2778

EXHIBIT D



1"=10'
X-Section
Scale
1"=40'

SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 : 1



APPROXIMATE YARDAGES

(6") TOPSOIL STRIPPING = 750 CU. YDS.
TOTAL CUT (INCLUDING PIT) = 3,400 CU. YDS.
TOTAL FILL = 2,915 CU. YDS.



TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net



TYPICAL CROSS SECTION
Section 5, T17S, R8E, S.L.B.&M.
UP&L 17-8-5-11

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. C-1	Date: 3/7/07
	Scale: 1" = 100'
Sheet 3 of 4	Job No. 2778

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Test BOP after installation:

Pressure test BOP to 200-300
psig (low pressure) for 10 min.

Test BOP to Working Press or
to 70% internal yield of surf csg
(10 min) or which ever is less.

2. Test operation of (both) rams on every trip.

3. Check and record Accumulator pressure on every tour.

4. Re-pressure test BOP stack after changing out rams.

5. Have kelly cock valve with handle available.

6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.

ROTATING HEAD
(OPTIONAL)

FILL UP LINE

FLOW LINE
TO PIT

PIPE
RAMS

BLIND
RAMS

TO CHOKE
MANIFOLD
2" dia min.

See Choke Manifold drawing for
specifications

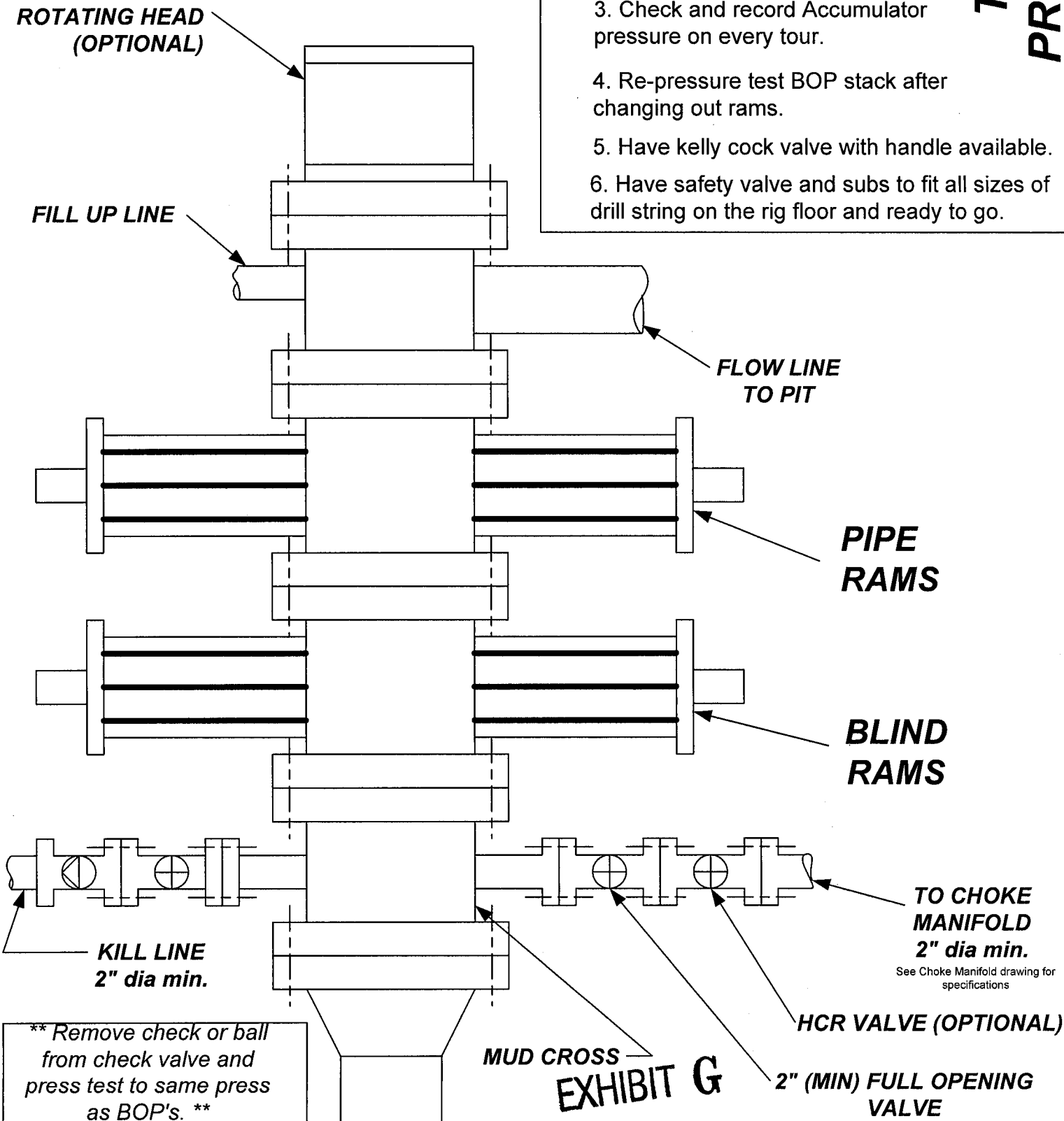
HCR VALVE (OPTIONAL)

2" (MIN) FULL OPENING
VALVE

MUD CROSS
EXHIBIT G

KILL LINE
2" dia min.

** Remove check or ball
from check valve and
press test to same press
as BOP's. **



CHOKES MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

TESTING PROCEDURE

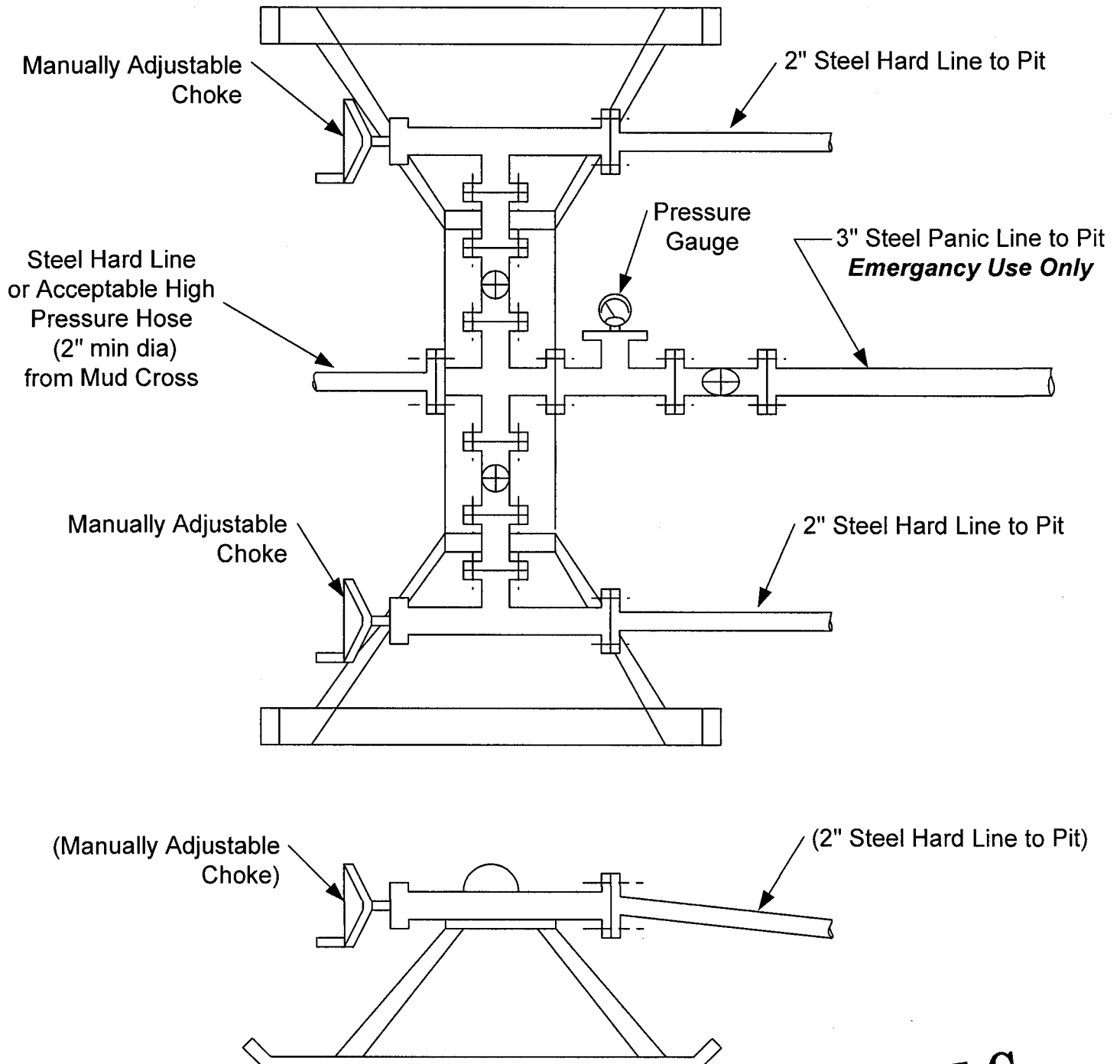


EXHIBIT G

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/25/2007

API NO. ASSIGNED: 43-015-30723

WELL NAME: UP&L 17-8-5-11

OPERATOR: XTO ENERGY INC (N2615)

PHONE NUMBER: 505-324-1090

CONTACT: KYLA VAUGHAN

PROPOSED LOCATION:

NWNW 05 170S 080E

SURFACE: 0741 FNL 0875 FWL

BOTTOM: 0741 FNL 0875 FWL

COUNTY: EMERY

LATITUDE: 39.37923 LONGITUDE: -111.0551

UTM SURF EASTINGS: 495256 NORTHINGS: 4358654

FIELD NAME: BUZZARD BENCH (132)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	10/27/07
Geology		
Surface		

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: FRSD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 104312762)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: HUNTINGTON CBM OK
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 2452
Eff Date: 4-25-2007
Siting: Suspends from Siting
___ R649-3-11. Directional Drill

COMMENTS:

Needs Print (08-15-2007)

STIPULATIONS:

1- STATEMENT OF BASIS

Application for Permit to Drill

Statement of Basis

9/4/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
467	43-015-30723-00-00		GW	P	No
Operator	XTO ENERGY INC	Surface Owner-APD			
Well Name	UP&L 17-8-5-11	Unit	HUNTINGTON CBM		
Field	BUZZARD BENCH	Type of Work			
Location	NWNW 5 17S 8E S 741 FNL 875 FWL	GPS Coord (UTM)	495256E 4358654N		

Geologic Statement of Basis

A review of the ground water resources for this location indicates that there are numerous points of diversion within a one mile radius of this well but no underground sources of water. A moderately permeable soil is developed on Quaternary / Tertiary Pediment Mantle covering the Upper Portion of the Blue Gate Member of the Mancos Shale in the mouth of Huntington Creek Canyon. Huntington Creek lies about 3/5 mile to the southwest. It is likely that the well will penetrate several sand units of the Emery Sandstone Member of the Mancos Shale that have been saturated by recharge from the creek. A fresh water/spud mud drilling fluid program is proposed for the surface casing interval. The proposed surface casing and cementing program should protect any near surface aquifers encountered during drilling. Water bearing sandstones encountered in the Emery Sandstone Member of the Mancos Shale should be afforded the protection of casing and cement. This may require extending the surface casing.

Chris Kierst
APD Evaluator

8/29/2007
Date / Time

Surface Statement of Basis

On-site evaluation conducted August 15, 2007. In attendance: Bart Kettle-Division of Oil, Gas and Mining (DOGM), Ray Trujillo-XTO, Damien Jones-NGO, Chris Nielson-Nielson Construction, Glenn Pinterich-PacifiCorp Energy, Ray Peterson-Emery County and Allen Childs-Talon Resources. Invited and choosing not to attend: Ed Bonner-Trust Lands Administration and Jim Davis-Trust Lands Administration.

As proposed the well pad is staked on the western edge of one of PacifiCorp Energy's "waste water fields" disposing of water coming from the Huntington Power Plant. A pit line shall be installed in reserve pit.

Bart Kettle
Onsite Evaluator

8/15/2007
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator XTO ENERGY INC
Well Name UP&L 17-8-5-11
API Number 43-015-30723-0 **APD No** 467 **Field/Unit** BUZZARD BENCH
Location: 1/4,1/4 NWNW **Sec** 5 **Tw** 17S **Rng** 8E 741 FNL 875 FWL
GPS Coord (UTM) **Surface Owner**

Participants

Bart Kettle-Division of Oil, Gas and Mining (DOGM), Ray Trujillo-XTO, Damien Jones-NGO, Chris Nielson-Nielson Construction, Glenn Pinterich-PacifiCorp Energy, Ray Peterson-Emery County and Allen Childs-Talon Resources

Regional/Local Setting & Topography

Proposed project area is ~7 miles northwest of Huntington, located in Emery County Utah. Project site is surrounded by a series of sharp sandstone/shale ledges cut by deep canyons along the eastern rim of the Wasatch Plateau. Drainages flow into Huntington Creek within one mile and eventually to the Green River 60 miles away. Project site is located in a 12-14" precept zone part way up the eastern slope of the Wasatch Plateau. Regionally agriculture lands are located along the valley floor 2 miles to the east, and the top of the Wasatch Plateau is 5 miles to the west. With the exception of the Skyline drive portions of the Wasatch Plateau, regionally the climate is arid rangelands dominated by Salt Scrub shrub lands and Pinion/Juniper woodlands. Soils in the region are generally poorly developed, and moderate too highly erosive. Locally the proposed project site lies within lands owned by PacifiCorp Energy in what is being called a "waste water field."

Surface Use Plan

Current Surface Use

Wildlfe Habitat

Industrial

New Road

Miles	Well Pad		Src Const Material	Surface Formation
0.75	Width 170	Length 260	Onsite	MNCS

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Waste water field used by PacifiCorp Energy to dispose of water from Huntington Power Plant

Flora / Fauna

Flora

Grass: Smooth brome, salt grass.

Forbs: Curly cup gum weed, Russian thistle, halogeton, annual kochia, milk weed.

Shrubs: White stem rubber rabbit brush.

Trees: None noted

Other: None noted

Fauna: Rocky mountain elk, mule deer, bobcat, cougar, raccoon, coyote, red fox use possible. Seasonal use by a host of song birds and raptors. Year long habitat for a host of small reptiles, mammals and birds.

Soil Type and Characteristics

Gravelly loam

Erosion Issues N**Sedimentation Issues** N**Site Stability Issues** N**Drainage Diversion Required** N**Berm Required?** N**Erosion Sedimentation Control Required?** N**Paleo Survey Run?** N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N**Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations	<10	0
Presence Nearby Utility Conduits	Present	15
Final Score		35 1 Sensitivity Level

Characteristics / Requirements

Known presence of PVC irrigation pipeline buried roughly 48" at the western edge of well pad.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 12 **Pit Underlayment Required?** N**Other Observations / Comments**

As proposed project area sit at the western edge of a field being irrigated by PacifiCorp Energy with what is termed "waste water" coming from the Huntington Power Plant. According to PacifiCorp Energy they do not intend to irrigate field in the future years and have coordinated with XTO Energy Inc in selection of the site. Well pad will remove two risers from the irrigation pipeline which PacifiCorp Energy has requested that XTO Energy Inc cap below the surface.

Surface is considered high value mule deer and elk winter range, however no stipulations are being recommended due to FEE ownership of the surface.

Bart Kettle
Evaluator

8/15/2007
Date / Time



Online Services

Agency List

Business

Utah Division of Water Rights

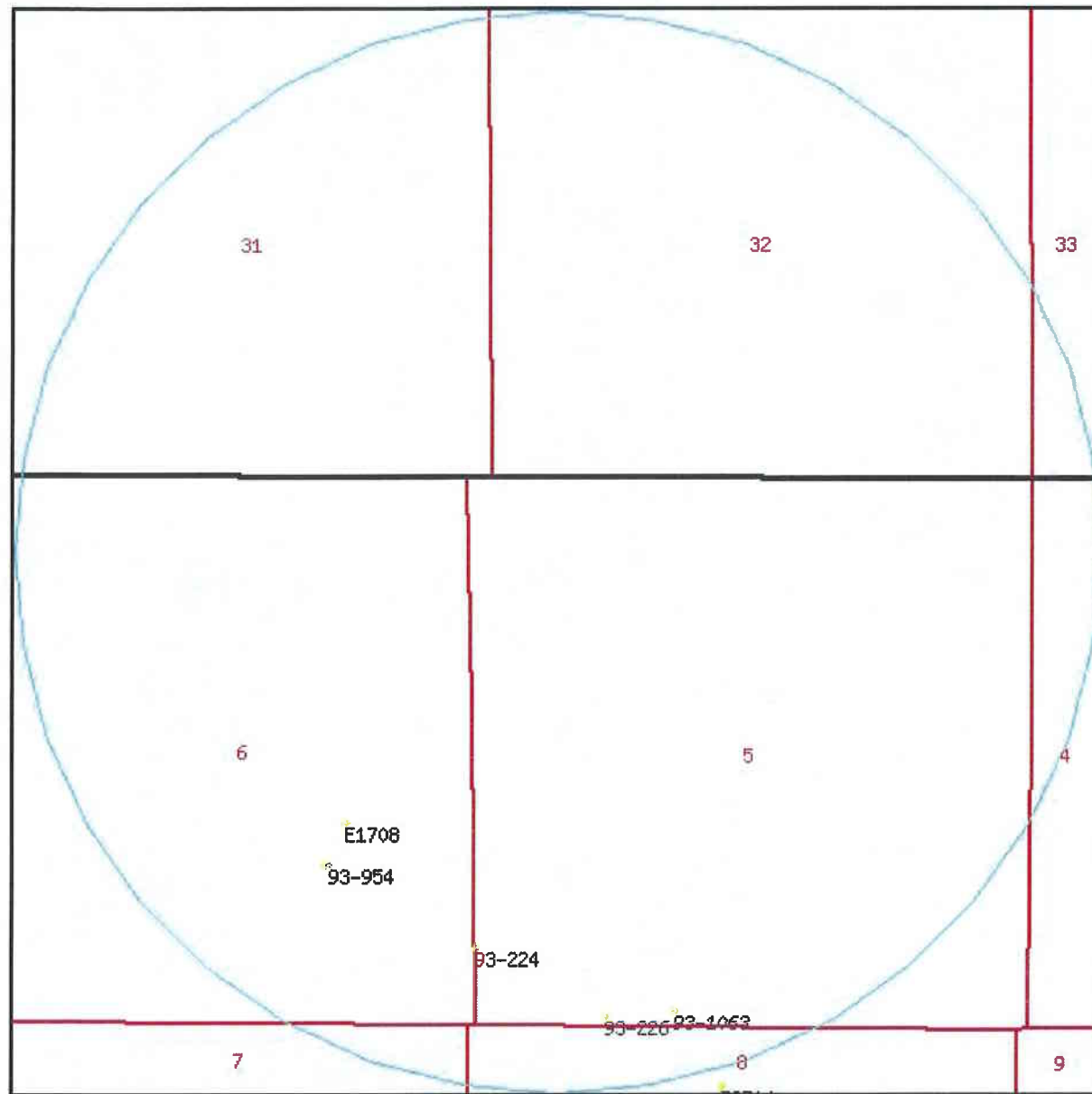
Search



WRPLAT Program Output Listing

Version: 2007.04.13.01 Rundate: 08/30/2007 11:36 AM

Radius search of 5280 feet from a point S741 E875 from the NW corner, section 05, Township 17S, Range 8E, SL b&m Criteria:wrtypes=W,C,E
podtypes=S,U,Sp status=U,A,P usetypes=all



0 700 1400 2100 2800 ft

Water Rights

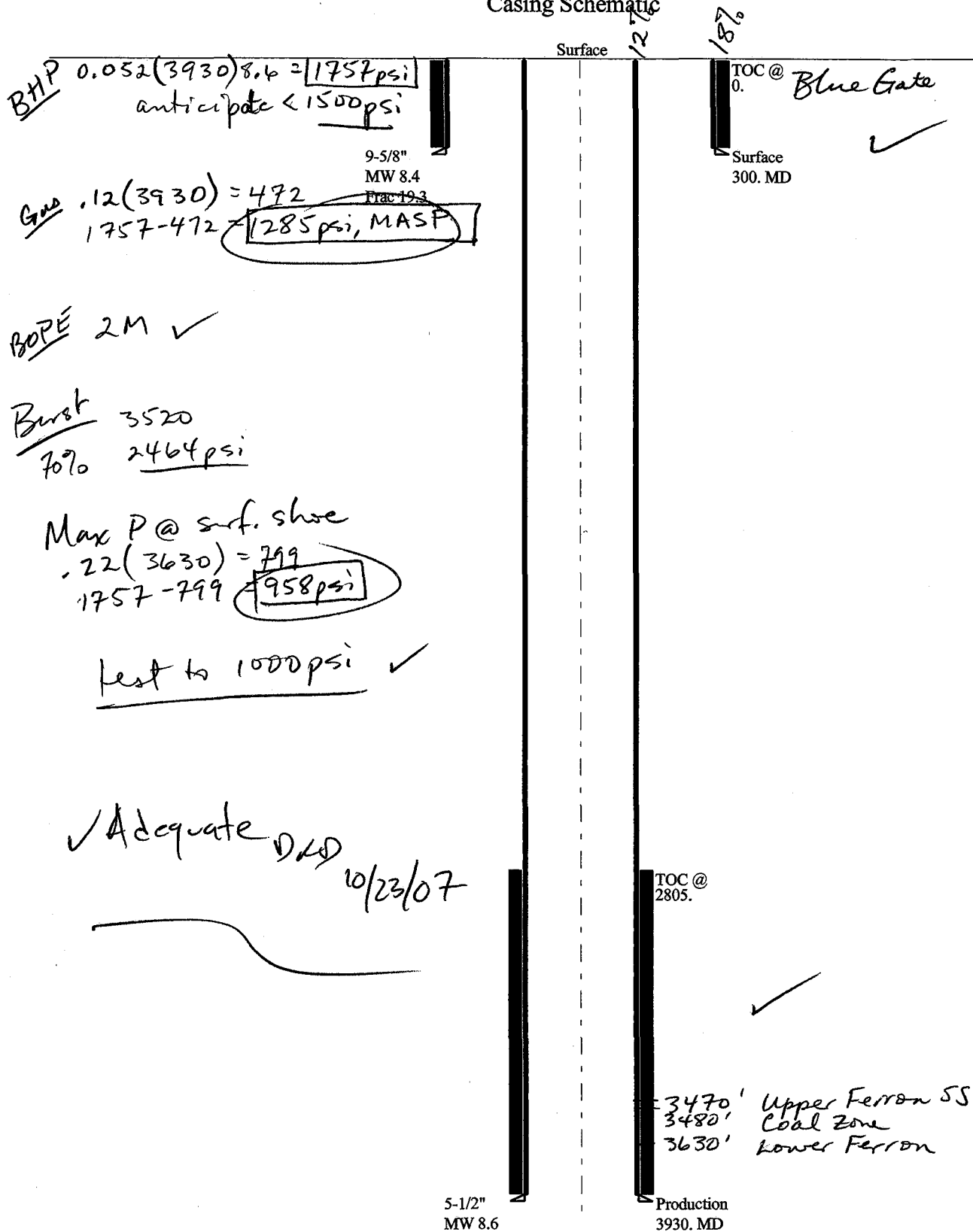
WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>93-1063</u>	Surface N165 W750 S4 05 17S 8E SL		U	19610330	DIS	0.000	130800.000	STATE OF UTAH BOARD OF WATER RESOURCES 1594 WEST NORTH TEMPLE, STE 310
<u>93-1140</u>	Surface N1572 W1466 SE 06 17S 8E SL		A	19220808	I	0.000	4000.000	HUNTINGTON-CLEVELAND IRRIGATION COMPANY PO BOX 327
<u>93-2229</u>	Surface N760 0 SW 05 17S 8E SL		P	18790000	ISP	45.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>93-2230</u>	Surface N760 0 SW 05 17S 8E SL		P	18840000	ISP	77.250	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>93-2231</u>	Surface N760 0 SW 05 17S 8E SL		P	18880000	ISP	80.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>93-2232</u>	Surface N100 E1270 SW 05 17S 8E SL		P	18790000	ISP	45.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>93-2233</u>	Surface N100 E1270 SW 05 17S 8E SL		P	18840000	ISP	77.250	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>93-2234</u>	Surface N100 E1270 SW 05 17S 8E SL		P	18880000	ISP	80.000	0.000	HUNTINGTON CLEVELAND IRRIGATION C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-224</u>	Surface		P	18750000	ISP	150.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY

	N760 0 SW 05 17S 8E SL					P.O. BOX 327
<u>93-226</u>	Surface	P	18750000	ISP	150.000 0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY
	N100 E1270 SW 05 17S 8E SL					P.O. BOX 327
<u>93-954</u>	Surface	A	19620702	IS	75.000 0.000	USA BUREAU OF RECLAMATION -- PROVO AREA OFFICE
	N1565 W1430 SE 06 17S 8E SL					UPPER COLORADO REGION
<u>a25346</u>	Surface	A	20010315	IS	0.000 344.800	HUNTINGTON-CLEVELAND IRRIGATION COMPANY
	S662 E2449 NW 08 17S 8E SL					P.O. BOX 327
<u>E1708</u>	Surface	A	19800915	IS	0.000 10.800	PACIFICORP DBA UTAH POWER & LIGHT COMPANY
	S700 W1220 E4 06 17S 8E SL					ATTN: CARLY BURTON
<u>E2504</u>	Surface	A	19870326	M	0.000 325.000	CASTLE VALLEY SPECIAL SERVICE DISTRICT
	S600 E2480 NW 08 17S 8E SL					P. O. BOX 877

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

2007-09 XTO UP&L 17-8-5-11

Casing Schematic



Well name:

2007-09 XTO UP&L 17-8-5-11

Operator: XTO Energy, Inc.

String type: Surface

Project ID:

43-015-30723

Location: Emery County

Design parameters:**Collapse**

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 150 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 264 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 263 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 3,930 ft
Next mud weight: 8.600 ppg
Next setting BHP: 1,756 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure: 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	9.625	36.00	J-55	ST&C	300	300	8.796	130.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	2020	15.436	300	3520	11.73	11	394	36.49 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: September 11, 2007
Salt Lake City, Utah

ENGINEERING STIPULATIONS:

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

2007-09 XTO UP&L 17-8-5-11

Operator: **XTO Energy, Inc.**String type: **Production**

Project ID:

43-015-30723

Location: **Emery County****Design parameters:****Collapse**Mud weight: 8.600 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 120 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 2,805 ft

BurstMax anticipated surface
pressure: 891 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 1,756 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)**Non-directional string.**

Tension is based on air weight.

Neutral point: 3,419 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3930	5.5	15.50	J-55	ST&C	3930	3930	4.825	525.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1756	4040	2.301	1756	4810	2.74	61	202	3.32 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & MineralsPhone: 801-538-5357
FAX: 801-359-3940Date: September 11, 2007
Salt Lake City, Utah**ENGINEERING STIPULATIONS:**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

October 25, 2007

XTO Energy, Inc.
2700 Farmington Ave.
Farmington, NM 87401

Re: UP&L 17-8-5-11 Well, 741' FNL, 875' FWL, NW NW, Sec. 5, T. 17 South, R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30723.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Emery County Assessor



Operator: XTO Energy, Inc.
Well Name & Number UP&L 17-8-5-11
API Number: 43-015-30723
Lease: FEE

Location: NW NW **Sec.** 5 **T.** 17 South **R.** 8 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
4. LOCATION OF WELL FOOTAGES AT SURFACE: 741' FNL & 875' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 5 17S 8E		8. WELL NAME and NUMBER: UP&L #17-8-5-11
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4301530723
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: Ferron Sandstone/Buzzard Bench
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 5/15/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Revised Pad Layout & Access Route
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Per the request of the surface owner, XTO Energy Inc. has moved the pad corners & revised the access route.

See attached.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 6-02-08
By: [Signature]

COPY SENT TO OPERATOR

Date: 6-10-2008

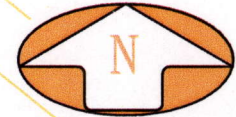
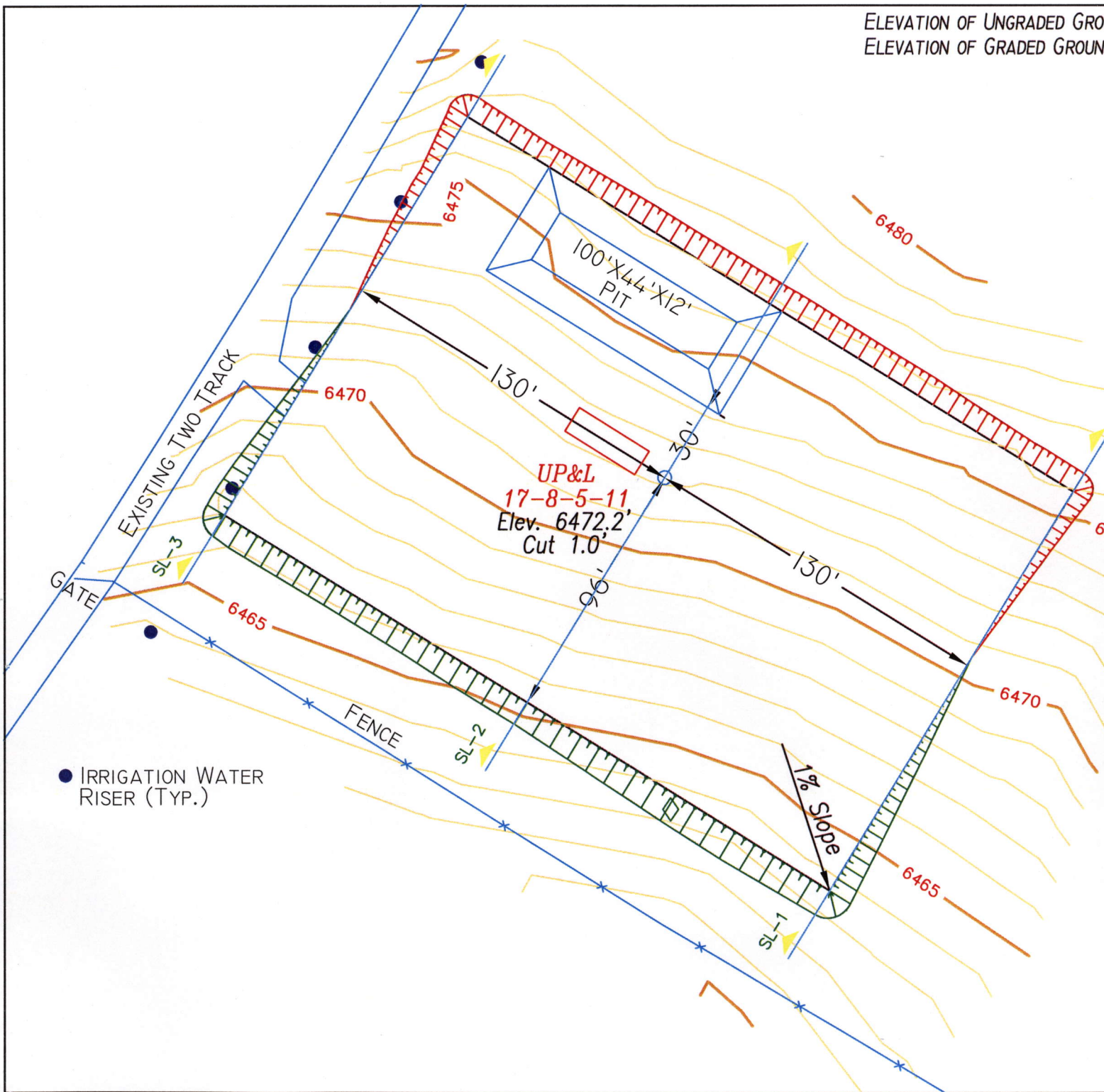
Initials: KS

NAME (PLEASE PRINT) KELLY K. SMALL	TITLE Regulatory Compliance Tech
SIGNATURE [Signature]	DATE 5/1/2008

(This space for State use only)

RECEIVED
MAY 05 2008
DIV. OF OIL, GAS & MINING

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6472.2'
ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6471.2'



TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230
Huntington, Utah 84528

Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net



LOCATION LAYOUT
Section 5, T17S, R8E, S.L.B.&M.
UP&L 17-8-5-11

Drawn By:
N. BUTKOVICH

Checked By: W.

Drawing No.

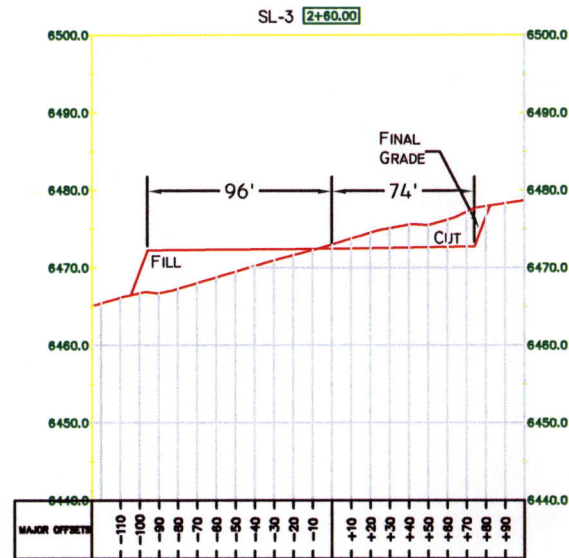
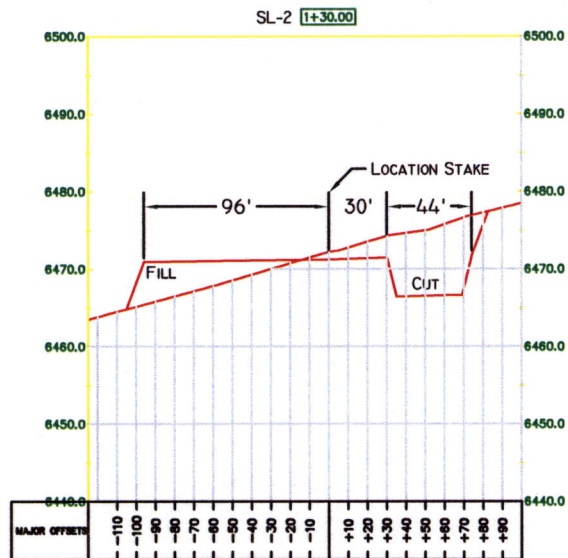
Date: 4/21/08

A-2

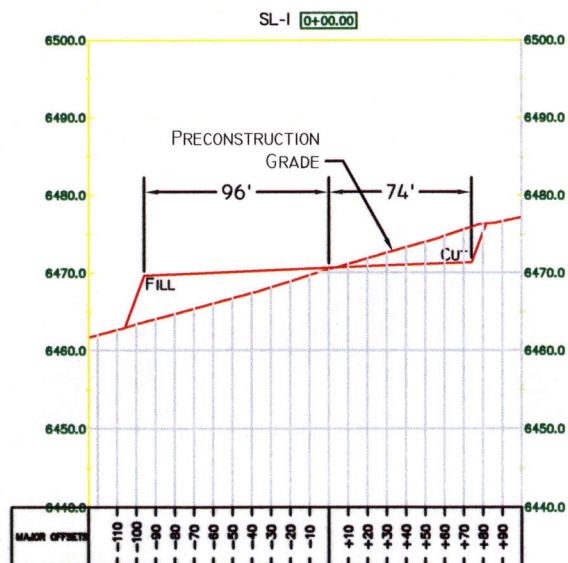
1" Scale: = 50'

Sheet 2 of 4

Job No.
3519



1"=10'
X-Section
Scale
1"=40'



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 : 1

APPROXIMATE YARDAGES

(6") TOPSOIL STRIPPING = 750 CU. YDS.
TOTAL CUT (INCLUDING PIT) = 3,395 CU. YDS.
TOTAL FILL = 2,935 CU. YDS.



TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net



TYPICAL CROSS SECTION
Section 5, T17S, R8E, S.L.B.&M.
UP&L 17-8-5-11

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. C-1	Date: 4/21/08
	Scale: 1" = 100'
Sheet 3 of 4	Job No. 3519

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: XTO Energy Inc.

Well Name: UP&L 17-8-5-11

API No: 43-015-30723 Lease Type: Fee

Section 05 Township 17S Range 08E County Emery

Drilling Contractor Pete Martin Drilling Rig # Rathole

SPUDDED:

Date 5-27-08

Time 2:30 PM

How Dry

Drilling will Commence: _____

Reported by Rick A

Telephone # 505-486-1838

Date 5-29-08 Signed RM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. FEE
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100, AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. HUNNINGTON CBM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 741' FNL & 875' FWL NWNW SEC 5, T17S, R8E, S		8. Well Name and No. UP&L 17-8-5-11
		9. API Well No. 43-015-30723
		10. Field and Pool, or Exploratory Area BUZZ BENCH/FERRSON SS
		11. County or Parish, State EMERY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. spudded 22" conductor hole @ 16:00 hrs, 5/27/2008 and drilled to 50'. Set 14" conductor csg @ 50' & cemented to surface w/4 yds Redimix cement.

Drilling ahead...

RECEIVED

JUN 02 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) WANETT MCCAULEY		Title FILE CLERK
Signature <i>Wanett McCauley</i>		Date 05/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DOG M COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530723	UP & L 17-8-5-11		NWNW	5	17S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	<i>99999</i>	<i>13161</i>	<i>5/27/2008</i>		<i>6/19/08</i>		
Comments: <i>FRSD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

WANETT MCCAULEY

Name (Please Print)

Wanett McCauley

Signature

FILE CLERK

5/30/2008

Title

Date

RECEIVED

JUN 02 2008

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

741' ENL & 875' FWL NWNW SEC 5-T17S-R8E, S

5. Lease Serial No.

FEE

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
HUNTINGTON CBM

8. Well Name and No.

UP & L 17-8-5-11

9. API Well No.

43-015-30723

10. Field and Pool, or Exploratory Area

BUZZARD BENCH

FERRON SANDSTONE

11. County or Parish, State

EMERY

UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>MAY '08</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>MONTHLY REPORTING</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 05/01/2008 thru 05/31/2008.

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WANETT MCCAULEY

Title FILE CLERK

Signature

Date 06/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M COPY

EMERY**UP & L 17-08-05-11**

LOCATION : NVWNW, Sec 5, T17S, R8E

CONTRACTOR:

WI %:

AFE#: 711524

API#: 43015307230000

DATE FIRST RPT: 5/28/2008

DATE: 5/28/2008

OPERATION: W/O crew to arrive

DFS: 0.58

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

1,500.00

CWC:

1,500.00

TIME DIST: (1.50) MIRU. (1.00) Drilling 22" cond hole f/O - 35'.

DATE: 5/28/2008

OPERATION: W/O cement trucks

DFS: 1.04

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

1,500.00

CWC:

3,000.00

TIME DIST: (1.00) Travel to the rig. (2.00) Drilling 35 - 50. (0.50) Ran 50' of 14" conductor pipe. (7.50) Waiting on cement trucks..

DATE: 5/30/2008

OPERATION: W/O Drilling rig

DFS: 2.58

Footage Made: 285

Measured Depth: 335

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

62,600.00

CWC:

65,600.00

TIME DIST: (8.00) W/O cement trucks. (0.50) Cemented the conductor W/ App. 4 yards of cement. (8.00) WOC Released the Pete Martin rig and rigged up the Pro Petro rig to do the surface.. (3.50) Drilling 50 - 335'. 12 1/4 hole. (0.50) Circulated and cleaned the hole.. (1.50) L/D drill rods and BHA. (1.00) Ran 7 Joints of 9 5/8, 36#, J-55, ST&C casing. Landed @ 309.4. (1.00) Rigged up the cement trucks and pumped 20 Bbl. H2O / 20 Bbl. Gel / 36 Bbl. of cement 15.8PPg. Displaced W/ 20 Bbl. of H2O. Circled 15 Bbl. of cement to the pit. Rig released 06:00 5/30/08.

Farmington Well Workover Report

UP & L	Well # 017-08-05-11	
--------	---------------------	--

Objective: Facilities

**First
Report:** 05/11/2008

5/12/08 1st rpt for AFE# 711524 to D&C well. Compl loc pad & acc road 5/9/08 . ,build&In pits.Build fence arnd loc, , called Bart Kettle with intent to start dirt work 424/08. compl. Susp rpts pending further activity.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 741' FNL & 875' FWL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 5 17S 8E S

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
HUNNINGTON CBM

8. WELL NAME and NUMBER:
UP&L 17-8-5-11

9. API NUMBER:
4301530723

10. FIELD AND POOL, OR WILDCAT:
BUZZ BENCH/FERRON SS

COUNTY: EMERY

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JUNE '08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 06/01/2008 thru 06/30/2008.

RECEIVED

JUL 07 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WANETT MCCAULEY

TITLE FILE CLERK

SIGNATURE

Wanett McCauley

DATE 7/1/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

XTO ENERGY INC.

3. ADDRESS OF OPERATOR:

382 CR 3100

CITY AZTEC

STATE NM

ZIP 87410

PHONE NUMBER:

(505) 333-3100

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

HUNTINGTON CBM

8. WELL NAME and NUMBER:

UP&L 17-8-5-11

9. API NUMBER:

4301530723

10. FIELD AND POOL, OR WILDCAT:

BUZZ BENCH/FERRON SS

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 741' FNL & 875' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 5 17S 8E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JULY '08 MONTHLY REPORT	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 07/01/2008 thru 07/31/2008.

RECEIVED

AUG 11 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WANETT MCCAULEY

TITLE FILE CLERK

SIGNATURE

Wanett McCauley

DATE 8/4/2008

(This space for State use only)

EXECUTIVE SUMMARY REPORT

7/1/2008 - 7/31/2008
Report run on 8/2/2008 at 1:04 PM

UP & L 17-08-05-11 - Buzzards Bench, 05, 17S, 08E, Emery, Utah, , Orangeville,

AFE: 711524

Objective: Drill & Complete a Ferron coal gas well

7/1/2008

MIRURT, Nipple up BOP, Pressure test BOP, Rig up blooie line
MIRURT, Nipple up BOP, Pressure test BOP, Rig up blooie line

7/2/2008

===== UP & L 17-08-05-11 =====
Build and rig up blooie line, Pick up BHA, Drill out cement shoe joint,
Unload hole, Drill f/335' - t/481' w/air mist
Build and rig up blooie line, Pick up BHA, Drill out cement shoe joint,
Unload hole, Drill f/335' - t/481' with air/mist

7/3/2008

===== UP & L 17-08-05-11 =====
Drill f/481' - t/1570'
Drill f/481' - t/1570'

7/4/2008

===== UP & L 17-08-05-11 =====
Drill f/1570' - t/2550'
Drill f/1570' - t/2550'

7/5/2008

===== UP & L 17-08-05-11 =====
Drill f/2550' - t/3550'
Drill f/2550' - t/3550'

7/6/2008

===== UP & L 17-08-05-11 =====
Drill f/3550' - t/3791' , Trip for bit, Drill f/3791' - t/3805'
Drill f/3550' - t/3791' , Trip for bit, Drill f/3791' - t/3805'

7/7/2008

===== UP & L 17-08-05-11 =====
Drill f/3805' - t/4020' , Trip 300' for string float, Run survey, Trip out,
lay down drill pipe and drill collars, Rig up and run open hole logs, Run 91
joints 5-1/2" casing, Land at 4020', Circulate casing
Drill f/3805' - t/4020' , Trip 300 for string float, Run survey, Trip out,
Lay down drill pipe and drill collars, Rig up and run open hole logs, Run 91
joints 5-1/2" casing, Land at 4020', Circulate casing

7/8/2008

===== UP & L 17-08-05-11 =====
Cement casing, ND BOP, set slips, Rig down rotary tools, Release rig at 00:00
hrs 07/08/2008
Drilled w/Air/Mist. 2200 cfm air, 15-20 bph mist. Mist w/3% KCL water, 5
gal/100 corrosion inhibitor, 5 gal/100 soap
Cement casing, ND BOP, Set slips, Rig down rotary tools, Release rig at 00:00
hrs 07/08/2008
Drilled w/Air/Mist. 2200 cfm air, 15-20 bph mist. Mist w/3% KCL water, 5
gal/100 corrosion inhibitor, 5 gal/100 soap

EXECUTIVE SUMMARY REPORT

7/1/2008 - 7/31/2008
Report run on 8/4/2008 at 1:34 PM

7/30/2008

===== UP & L 17-08-05-11 =====

SICP 4 psig. MIRU JW WL. RIH w/dump blr & dmpd 10 gals 28 % HCL @ 5,303'. POH & LD dump blr. RDMO WLU. MIRU CAL FRAC frac crew. Ac Ferron Coal perfs fr/3,682' - 3,716' dwn 5-1/2 csg w/1000 gals 15% HCL at 10 BPM & 8 psig. Form BD @ 24 bpm & 1552 psig. Frac Ferron Coal perfs fr/3,682' - 3,716' w/635 gals slick wtr. 1,735 gals DynAqua-1 frac fld carrying 77,00 lbs 20/40 Brady sd, & 51,00 lbs 16/30 Brady sd. Last 53,525 lbs 16-30 Brady sd ppd SiberProp coated. Frac Gradient 0.87. Flshd w/86 gals Linear Gel, 3 bbls short. Sd conc 0.30 - 5.00 ppg. SIPSI 1630 psig, 5" SIP 1,552 psig, 10" SIP 1,189 psig, 15" SIP 1,066 psig. ATP 1,520 psig. AIR 37 bpm. Max TP 2,524 psig. Max IR 42 bpm. Max sd conc 5.00 ppg. MIRU JW WL. RIH w/ a 5-1/2" CBP & 4" Slick Csg Gun. Set 5-1/2" CBP @ 3,660', Press tst to 2,000 psi, Perf Ferron Coal w/3 JSPF fr/3,632' - 3,642'. (30 holes, 22.7 gm, .41" dia, 120 deg ph). All dpts correlated fr/CNL/GR log ran on 6-27-08. POH & LD csg guns. RIH w/dump blr & dmpd 10 gals 28 % HCL @ 3,632'. POH & LD dump blr. RDMO JW WL. Ac Ferron Coal perfs fr/3,632' - 3,642' dwn 5-1/2 csg w/1000 gals 15% HCL at 30 BPM & 10 psig. Form BD @ 24 bpm & 2,306' psig. Frac Ferron Coal perfs fr/3,632' - 3,642' w/507 gals slick wtr. 1,246 gals DynAqua-1 frac fld carrying 45,000 lbs 20/40 Brady sd, & 41,000 lbs 16/30 Brady sd. Last 45,289 lbs 16-30 Brady sd ppd SiberProp coated. Frac Gradient 0.97. Flshd w/81 gals Linear Gel, 3 bbls short. Sd conc 0.30 - 5.00 ppg. SIPSI 1,940 psig, 5" SIP 1,786 psig, 10" SIP 1,697 psig, 15" SIP 1,624 psig. ATP 2,479 psig. AIR 28 bpm. Max TP 4322 psig. Max IR 33 bpm. Max sd conc 5.00 ppg. 1,754 BLWTR. RD CAL FRAC. RDMO CAL FRAC. SWI. Susp rpts to further activity.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
4. LOCATION OF WELL FOOTAGES AT SURFACE: 741' FNL & 875' FWL		8. WELL NAME and NUMBER: UP&L 17-8-5-11
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 5 17S 8E S		9. API NUMBER: 4301530723
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON SS
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: AUGUST '08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 8/01/2008 thru 8/31/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY TITLE FILE CLERK
SIGNATURE Wanett McCauley DATE 9/3/2008

(This space for State use only)

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SEP 08 2008
DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

8/1/2008 - 8/31/2008
Report run on 9/2/2008 at 3:46 PM

UP & L 17-08-05-11 - Buzzards Bench, 05, 17S, 08E, Emery, Utah, , Orangeville,
AFE: 711524

Objective: Drill & Complete a Ferron coal gas well

8/21/2008 SICIP 0 psig. MIRU BHWS Rig #2. ND frac vlv, NU BOP. PU 4-1/2" blade bit, SN. TIH w/BHA & 109 jts 2-7/8" tbg, tgd fill @ 3,616' , 44' abv CBP @ 3,660'. TOH w/10 jts 2-7/8" tbg. SWI & SDFN.

===== UP & L 17-08-05-11 =====

8/22/2008 SITP 0 psig, SICIP 0 psig. TIH w/10 jts 2-7/8" tbg estb cicr CO fill to CBP, started to D/P lost cicr was not able to regain. TOH w/110 jts 2-7/8" tbg LD BH assy. PU rbp TIH w/91 jts 2-7/8" tbg set rbp @ 3,013' PT to 2,000 psig gd tst. TOH w/91 jts 2-7/8" tbg ND BOP. SWI. SDFWE. 2,354 BLWTR.

===== UP & L 17-08-05-11 =====

8/25/2008 SITP 0 psig, SICIP 0 psig. NU BOP. TIH w/91 jts 2-7/8" tbg, latched onto & rlsd RBP. TOH w/91 jts 2-7/8" tbg, LD RBP. PU 4-1/2" blade bit & 2-3/8" SN. TIH w/BHA & 100 jts 2-7/8" tbg. SWI. SDFN. 2,354 BLWTR.

===== UP & L 17-08-05-11 =====

8/26/2008 SITP 0 psig, SICIP 0 psig. MIRU Weatherford AFU. TIH w/10 jts 2-7/8" tbg, estb CO drill out CBP, Tgd fill @ 3,904', CO 100' of fill to PBTD 4,004', TOH w/12 jts 2-7/8" tbg, RDMO AFU. Used 135 BLW to cntr well, Rec 480 bbls. SWI. SDFN. 2,009 BLWTR.

===== UP & L 17-08-05-11 =====

8/27/2008 SITP 680 psig, SICIP 690 psig. BD well, TIH w/12 jts 2-7/8" tbg, tgd no fill , TOH w/6 jts 2-7/8" tbg, RU swb made 1 run then well started to flow put on 24/64 ck flw for 6 hr with no fill rec 81 bbl. SWI. SDFN. 1,929 BLWTR.

===== UP & L 17-08-05-11 =====

8/28/2008 SITP 640 psig, SICIP 640 psig. TIH w/10 jts 2-7/8" tbg. Tgd no fill @ 4,003 (PBTD). LD 10 jts 2-7/8" tbg. TOH w/114 jts 2-7/8" tbg. LD bit & xo sub. PU 2-7/8" OPMA, 1 jts 2-7/8" tbg, Cavins desander, 4' x 2-7/8" tbg sub & 2-7/8" SN. TIH w/pmp BHA, 7 jts 2-7/8" tbg, 5-1/2"x 2-7/8" TAC & 107 jts 2-7/8" tbg. Set TAC @ 3,539'. Ld tbg w/2-7/8" donut tbg hgr in 12 K tens. SN @ 3,771'. EOT @ 3,858'. PBTD @ 4,003'. Ferron Coal perms fr/3,682' - 3,642'. ND BOP, NU WH. PU & loaded Western pump 2-1/2" x 1-3/4" x 20' RHBC-DV pmp (XTO #151) w/1' X 1" stnr nip. TIH w/pmp, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 80 - 3/4" skr d w/3 molded guides pr rod, 61 - 7/8" skr d w/3 molded guides pr rod, 7/8" x 6' guided rod sub & 1-1/4" x 26' PR. Seated pmp. PT tbg to 1,000 psig w/7 BFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. GPA. SWO & clamped of rods for PU installation. SWI & SDFN. 1929 BLWTR.

===== UP & L 17-08-05-11 =====

8/29/2008 SITP 640 psig, SICIP 640 psig. HWO. Unable to RWTP surf equip not ready. RDMO BHWS rig #2. 1929' BLWTR.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: UP & L 17-8-5-11
4. LOCATION OF WELL FOOTAGES AT SURFACE: 741' FNL & 875' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 5 17S 8E S		9. API NUMBER: 4301530723
		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH FERRON SS
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: 1ST DELIVERY
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. first delivered this well to Questar through the Huntington CDP on Monday, 09/08/2008 @ 3:00 p.m. IFR of 271 MCFPD.

XTO Allocation Meter # OV0655RP
Huntington CDP Meter # 000-150

NAME (PLEASE PRINT)	JENNIFER M. HEMBRY	TITLE	FILE CLERK
SIGNATURE	<i>Jennifer M. Hembry</i>	DATE	9/11/2008

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SEP 15 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: UP&L 17-8-5-11
4. LOCATION OF WELL FOOTAGES AT SURFACE: 741' FNL & 875' FWL		9. API NUMBER: 4301530723
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 5 17S 8E S		10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON SS
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SEPTEMBER '08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 9/01/2008 thru 9/30/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY TITLE FILE CLERK
SIGNATURE *Wanett McCauley* DATE 10/3/2008

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OCT 06 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: UP&L 17-8-5-11
4. LOCATION OF WELL FOOTAGES AT SURFACE: 741' FNL & 875' FWL COUNTY: EMERY QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 5 17S 8E S STATE: UTAH		9. API NUMBER: 4301530723
		10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON SS

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCTOBER 08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report on this well for the period of 10/01/2008 thru 10/31/2008.

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NOV 10 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY

TITLE FILE CLERK

SIGNATURE

DATE 11/5/2008

(This space for State use only)

EXECUTIVE SUMMARY REPORT

10/1/2008 - 10/31/2008
Report run on 11/4/2008 at 12:29 PM

UP & L 17-08-05-11 - Buzzards Bench, 05, 17S, 08E, Emery, Utah, , Huntington, Flowing

AFE: 711524

Objective: Drill & Complete a Ferron coal gas well

10/28/2008

Objective: Repear pmp and CO sand
Rig Information: BHWS, # 2,

10/28/2008

SITP 320 psig, FCP 10 psig. MIRU BHWS rig #2. Unhung well & unseated pmp. TOH w/7/8" x 6' guided rod sub, 61 - 7/8" skr d w/3 molded guides pr rod, 80 - 3/4" skr d w/3 molded guides pr rod, 6 - 1-1/2" sbs, 4 - 7/8" x 4' stabilizer rods & Western 2-1/2" x 1-3/4" x 20' RHBC-DV pmp (XTO #151) w/1' X 1" stnr nip. ND WH, NU BOP. Rlsd TAC & TIH, tgd 1' fill. LD jt & TOH w/107 jts 2-7/8" tbg, 5-1/2"x 2-7/8" TAC, 7 jts 2-7/8" tbg, SN, 4' x 2-7/8" tbg sub, Cavins desander, 1 jt 2-7/8" tbg & OPMA. Recd tr of sd on tbg & 1/2 gal in OPMA. SWI & SDFN.

10/29/2008

===== UP & L 17-08-05-11 =====
SITP 220 psig, FCP 260 psig. TIH w/212 jts 2-7/8 " tbg tgd 4028. TOH w/ 6 jts 2- 7/8" tbg RU & RIH w/swb tls. BFL @ 3,000' FS. S. 0 BO, 35 BLW, 17 runs, 8 hrs., FFL @ 3,800' FS w/100 blow on tbg. SICP 340psig. Rets of cln wtr, tr of sd. 0 BLWTR.

10/30/2008

===== UP & L 17-08-05-11 =====
SITP 0 psig, FCP 20 psig. TIH w/6 jts 2-7/8 " tbg, tgd @ 4028'. TOH w/4 jts 2-7/8" tbg. RU & RIH w/swb tls. BFL @ 2,800' FS. S. 0 BO, 75 BLW, 31 runs, 8 hrs., FFL @ 3,800' FS w/10" blow on tbg. FCP 20 psig. Rets of cln wtr, tr of sd. RD swb & TIH w/4 jts 2-7/8" tbg, tgd 4' of of new fill. TOH w/4 jts & SWI. SDFN. 0 BLWTR.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: UP&L 17-8-5-11
4. LOCATION OF WELL FOOTAGES AT SURFACE: 741' FNL & 875' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 5 17S 8E S		9. API NUMBER: 4301530723
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON SS
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DECEMBER 08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report on this well for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE REGULATORY CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 12/5/2008

(This space for State use only)

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DEC 09 2008

EXECUTIVE SUMMARY REPORT

11/1/2008 - 11/30/2008
Report run on 12/3/2008 at 5:21 PM

UP & L 17-08-05-11 - Buzzards Bench, 05, 17S, 08E, Emery, Utah, , Huntington, Flowing

Objective: Repear pmp and CO sand
Rig Information: BHWS, # 2,

11/3/2008

SITP0 psig, FCP 20 psig. TIH w/6 jts 2-7/8 " tbg tgd 4024. TOH w/ 4 jts 2-7/8" tbg RU & RIH w/swb tls. BFL @ 3,200' FS. S. 0 BO, 66 BLW, 24 runs, 8 hrs., FFL @ 3,900' FS w/15 blow on tbgr. FCP 20psig. Rets of cln wtr, tr of sd. TIH w/ 4 jts 2-7/8" tbgr tgd 6" of fill. TOH w/6 jts 2-7/8 " tbgr. SWI. SDFN. 0 BLWTR.

11/4/2008

===== UP & L 17-08-05-11 =====
SITP0 psig, FCP 20 psig. TIH w/ 6 jts 2-7/8 " tbgr tgd 4010 no new fill. TOH w/ 122 jts 2- 7/8" tbgr. RU & RIH w/bl assy & 117 jts 2-7/8" tbgr clean out 10' of fill to 4,020'. TOH w/ 117 jts 2-7/8" tbgr & bl assy. TIH w/ OPMA, 1 jt 2-7/8" tbgr, Cavins desander, 4' x 2-7/8" tbgr sub, SN, 7 jts 2-7/8" tbgr, 5-1/2"x 2-7/8" TAC & 107 jts 2-7/8" tbgr. Set TAC @ 3,539'. Ld tbgr w/2-7/8" donut tbgr hgr in 12 K tens. SN @ 3,771'. EOT @ 3,858'. PBTD @ 4,003'. Ferron Coal perfs fr/3,682' - 3,642'. ND BOP, NU WH. SWI. SDFN. 50 BLWTR.

11/5/2008

===== UP & L 17-08-05-11 =====
SITP 0 psig, FCP 20 psig. PU & loaded Western pump 2-1/2" x 1-3/4" x 20' RHBC-DV pmp (XTO #161) w/1' X 1" stnr nip. TIH w/pmp, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 80 - 3/4" skr d w/3 molded guides pr rod, 61 - 7/8" skr d w/3 molded guides pr rod, 7/8" x 2' guided rod sub & 1-1/4" x 26' PR. Seated pmp. PT tbgr to 1,000 psig w/7 BFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig, GPA. HWO & RWTP @ 1:00 pm 120" x 8 spm. RDMO BHWS # 2 .

===== UP & L 17-08-05-11 =====

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>		
b. TYPE OF WORK:		NEW WELL <input checked="" type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. NAME OF OPERATOR: XTO ENERGY INC.						9. API NUMBER: 4301530723	
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410				PHONE NUMBER: (505) 333-3100		10. FIELD AND POOL, OR WILDCAT BUZZARD BNCH FERRON SS	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 741' FNL & 875' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH: SAME						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 5 17S 8E S	
						12. COUNTY EMERY	13. STATE UTAH

14. DATE SPURRED: 5/27/2008	15. DATE T.D. REACHED: 7/7/2008	16. DATE COMPLETED: 9/8/2008	ABANDONED <input type="checkbox"/>	READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 6,472
18. TOTAL DEPTH: MD 4,020 TVD	19. PLUG BACK T.D.: MD 4,003 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Compensated Density Compensated Neutron GR; Dual Induction Guard Log GR; CBL/VDL/CCL/GR				23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
22"	14" A250	36#	0	50		100		0	
12-1/4"	9.63" J-55	36#	0	309		Type III 175		0	
8-3/4"	5.5" I-100	17#	0	4,020		A 225		2,308	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3,858							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) FERRON SS	3,632	3,716			3,632 3,716	0.41"	72	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3,632 - 3,716	A. w/20 gals 28% HCL & 2,000 gals 15% HCL acid. Frac'd w/47,964 gals slick wtr, 125,202 gals DynAqua-1 frac fld carrying 122,000# 20/40 Brady sd & 92,000# 16/30 Brady sd. Last 98,814# ppd SiberProp coated.

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

30. WELL STATUS:

Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 9/8/2008	TEST DATE:	HOURS TESTED: IFR	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF: 271	WATER – BBL: 101	PROD. METHOD: FLOWING
CHOKE SIZE:	TBG. PRESS. 110	CSG. PRESS. 141	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: PROD.

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				EMERY SANDSTONE	403
				LOWER BLUEGATE SHALE	1,621
				UPPER FERRON SANDSTN	3,542
				LOWER FERRON SANDSTN	3,718
				TUNUNK SHALE	3,897

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BARBARA A. NICOL

TITLE REGULATORY CLERK

SIGNATURE

Barbara A. Nicol

DATE 2/6/2009

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: HUNTINGTON CBM
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: UP&L 17-8-5-11
4. LOCATION OF WELL FOOTAGES AT SURFACE: 741' FNL & 875' FWL		9. API NUMBER: 4301530723
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 5 17S 8E S		10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON SS
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DECEMBER 08	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report for the period of 12/01/2008 thru 12/31/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE REGULATORY CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 1/5/2009

(This space for State use only)

RECEIVED

JAN 12 2009

DIVISION OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: UP and L 17-8-5-11
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		9. API NUMBER: 43015307230000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0741 FNL 0875 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 05 Township: 17.0S Range: 08.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/20/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 5/20/2014: MIRU acid crew. Pmp 5 bbls TFW. Pmp 750 gl HCL 15% @ 5 BPM down TCA, 50 psi max presser, flshd w/80 bbl TFW. ISIP 0. RDMO acid crew. RWTP @ 1:30 p.m. ppg @ 64" x 5 SPM.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 17, 2014

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 6/4/2014

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		8. WELL NAME and NUMBER: UP and L 17-8-5-11
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0741 FNL 0875 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 05 Township: 17.0S Range: 08.0E Meridian: S		9. API NUMBER: 43015307230000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
COUNTY: EMERY		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/6/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Wellhead Repair"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. performed a wellhead repair & an acid treatment per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 23, 2015		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 2/20/2015	

UP - L 17-08-05-11

1/28/2015: MIHU hot oil service. SI csg at 3:00 PM. Pump 25 gal MC 3-1449 paraffin dispersant & 50 gal MC P-3039 paraffin solvent. Pumped 45 bbls TFW @ 190 deg F at 100 psig. Well head and csg raised up 10". SD job and reported incident.

1/29/2015: Review JSA. Chk mntr. Remove surface Automation and lock out unit. MIRU rig. RD PU. LD pump and rods. Had hvy paraffin on rods. SWI.

1/30/2015: Review JSA. Chk mntr. ND WH, NU & FT Bop's. Rls TAC. TOH w/ 108 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg, 2-7/8" x 5-1/2" TAC, 8 jts 2-7/8" tbg, 2-7/8" SN & 32' OEMA w/pind NC. Flshd csg w/60 bbls TFW @ 140°F. w/5 gal Multi Chem Paraffin Solvent (3039). PU & TIH w/5-1/2" RBP & 108 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. SET RBP @ 3,560'. PT tbg / csg anal to 500 psig w/75 BFW for 10". Slow bleed off.

1/31/2015: Review JSA. Chk mntr. FT Bops. Cont for Well Maint/Csgn Rpr. Remove air from 5-1/2" csg. Pumped 100 BLS dwn surf csgn @ 2 bpm w/no pressure. Surf csgn went on vacuum after 5 BLS. Chk tbg tension still @ 45K. PT csg to 1,000 psig for 30". Lost 40 psig. Bumped csg back up to 1,000 psig. Isol surf lines retest for 30". Gd tst. Bd pressure. Decrd tension on tbg to 10K. PT csg up to 500 psig. Isol surf lines test for 30". Gd tst. Hydro vac out cellar & wash off WH to verify tbg head had come up 5". Drained all SF lines & WH to prevent freezing.

2/2/2015: Review JSA. Chk mntr. FT Bop's. Cont for Well Maint/Csgn Rpr. Circ well bore w/ 80 bls TFW @ 150°F. TOH w/108 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg & RH. MIRU logging co. Run csgn caliper log & CBL from 3,560' to surf. TIH w/RH & 108 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Rlsd 5-1/2" RBP. TOH w/108 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg & LD RBP.

2/3/2015: Review JSA. Chk mntr. FT Bop's. MU & TIH w/2-7/8" NC. 5.5" SH TAC, 8' 2-7/8" tbg, 6.5#, J-55, EUE, 8rd tbg, 4' 2-7/8" perf sub, 2-7/8" SN, 115 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. PU 5 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Tgd 30' fill @ 3,996'. LD 5 jts of tbg. Set TAC @ 3,803' w/10k tension. Ld tbg on hgr. Shot FL in both tbg & csg @ 3,530'. MIRU ac equip. Held safety meeting. PT surf ln's to 1,000 psig, gd tst. Ppd dwn tbg w/750 gal's 15% HCL ac w/adds. Flshd tbg w/5 bbls TPW @ 0 psig. Pmpd dwn csg w/40 bbls TPW @ 0 psig. RDMO ac equip. ND BOP & NU WH. Swab.

2/4/2015: Review JSA. Chk mntr. PU & loaded pump and rods. Seated pmp. Unsucessful PT. TOH w/ pump and rods. Found GA had marks where it stacked out on pin NC. Drop SV & PT tbg to 2,000 psig w/20 bls TPW, gd tst. Retr SV. PU & TIH pump and rods. Seated pmp. PT tbg to 500 psig w/20 BFW for 10". Tstd ok. LS pmp w/rig to 1,000 psig. GPA. HWO & RDMO.

2/6/2015: RWTP @ 2:00 pm on 2/6/15.

=====UP - L 17-08-05-11=====